



January 5, 2021

VIA ELECTRONIC FILING

The Honorable Jocelyn G. Boyd
Chief Clerk/Administrator
Public Service Commission of South Carolina
101 Executive Center Drive
Columbia, South Carolina 29210

RE: Friends of the Earth and Sierra Club, Complainant/Petitioner v. South Carolina Electric & Gas Company, Defendant/Respondent
Docket No. 2017-207-E

Request of the Office of Regulatory Staff for Rate Relief to South Carolina Electric & Gas Company's Rates Pursuant to S.C. Code Ann. § 58-27-920
Docket 2017-305-E

Joint Application and Petition of South Carolina Electric & Gas Company and Dominion Energy, Incorporated for Review and Approval of a Proposed Business Combination between SCANA Corporation and Dominion Energy, Incorporated, as May Be Required, and for a Prudency Determination Regarding the Abandonment of the V.C. Summer Units 2 & 3 Project and Associated Customer Benefits and Cost Recovery Plans
Docket No. 2017-370-E

Dear Ms. Boyd:

By Order No. 2018-804, issued on December 21, 2018, in the above-referenced docket, the Public Service Commission of South Carolina ("Commission") required Dominion Energy South Carolina ("DESC" or "Company") to provide an aggregate rate refund of 2017 revenue of \$2.45 million to DESC's natural gas customers to be distributed over three years as a bill credit. The first of these bill credits was provided on bills rendered on and after the first billing cycle of February 2019. The second bill credit was provided on bills rendered on and after the first billing cycle of January 2020. The final bill credit is to be provided on bills rendered on and after the first billing cycle of January 2021.

On January 4, 2021, Dominion Energy South Carolina, Inc. ("DESC" or "Company") filed a letter and attachment providing a calculation of the amount of the refund by customer rate and class to be provided on bills rendered on and after the first billing cycle of January 2021. Upon review of its filing, the Company determined

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that a correction to the attachment was necessary. Enclosed please find a corrected attachment which takes the place of the attachment filed yesterday with the Public Service Commission in the above-referenced docket.

If you have any questions, please do not hesitate to contact me.

Very truly yours,



Matthew W. Gissendanner

MWG/kms
Enclosure

cc: All Parties of Record in Docket No. 2017-207-E
All Parties of Record in Docket No. 2017-305-E
All Parties of Record in Docket No. 2017-370-E
(via electronic mail only w/enclosure)

Dominion Energy South Carolina, Inc.
Docket No. 2017-370-E; Order No. 2018-804
Allocation of Natural Gas Customer Refund - 2021

	2017 Sales/Transport Revenues	% of 2017 Sales/Transport Revenues	**Bill Credit Allocation \$816,376.45	*Number of Active Accounts	Bill Credit Amount by Rate	Total Bill Credit
Residential Firm Service						
47	\$ 3,172.67	0.00%	\$ 6.47	11	\$ 0.59	\$ 6.47
32B	\$ 12,370.43	0.00%	\$ 25.22	24	\$ 1.05	\$ 25.22
32S	\$ 112,551,000.48	28.10%	\$ 229,416.39	241,643	\$ 0.95	\$ 229,416.39
32V	\$ 71,849,696.94	17.94%	\$ 146,453.59	135,167	\$ 1.08	\$ 146,453.59
Residential Service Total	\$ 184,416,240.52	46.05%	\$ 375,901.66	376,845		\$ 375,901.66
Commercial Firm Service**						
31	\$ 19,635,002.79	4.90%	\$ 40,025.13	17,410	\$ 2.30	\$ 40,025.13
33	\$ 71,089,228.67	17.75%	\$ 144,912.42	9,777	\$ 14.82	\$ 144,912.42
49	\$ 123,714.16	0.03%	\$ 252.19	15	\$ 16.81	\$ 252.19
31A	\$ 5,679.40	0.00%	\$ -	-	\$ -	\$ -
31B	\$ 4,584.47	0.00%	\$ 9.35	2	\$ 4.67	\$ 9.35
D31	\$ 37,379.02	0.01%	\$ 76.20	3	\$ 25.40	\$ 76.20
D33	\$ 1,279,016.35	0.32%	\$ 2,607.22	38	\$ 68.61	\$ 2,607.22
33B	\$ 78,478.44	0.02%	\$ 159.98	1	\$ 159.98	\$ 159.98
Commercial Firm Service Total	\$ 92,253,083.30	23.03%	\$ 188,042.48	27,246		\$ 188,042.48
Industrial Firm Service						
34	\$ 6,880,752.74	1.72%	\$ 14,025.26	54	\$ 259.73	\$ 14,025.26
35	\$ 10,829,200.09	2.70%	\$ 22,073.51	158	\$ 139.71	\$ 22,073.51
Industrial Firm Service Total	\$ 17,709,952.83	4.42%	\$ 36,098.78	212		\$ 36,098.78
Total Firm Service	\$ 294,379,276.65	73.50%	\$ 600,042.92	404,303		\$ 600,042.92
Interruptible Service**						
45	\$ 443,377.50	0.11%	906.08	1	\$ 906.08	\$ 906.08
50	\$ 10,560.75	0.00%	-	-	\$ -	\$ -
56	\$ 8,177.50	0.00%	-	-	\$ -	\$ -
61	\$ 3,368,383.04	0.84%	6,883.61	11	\$ 625.78	\$ 6,883.61
73	\$ 337,106.59	0.08%	688.91	1	\$ 688.91	\$ 688.91
90	\$ 244,533.13	0.06%	499.73	1	\$ 499.73	\$ 499.73
156	\$ 1,254,757.43	0.31%	2,564.22	6	\$ 427.37	\$ 2,564.22
260	\$ 6,860,696.39	1.71%	14,020.48	15	\$ 934.70	\$ 14,020.48
261	\$ 5,818,897.12	1.45%	11,891.47	44	\$ 270.26	\$ 11,891.47
273	\$ 1,013,428.78	0.25%	2,071.04	2	\$ 1,035.52	\$ 2,071.04
274	\$ 4,200.23	0.00%	8.58	1	\$ 8.58	\$ 8.58
352	\$ 62,324.15	0.02%	127.37	1	\$ 127.37	\$ 127.37
360	\$ 3,510,031.61	0.88%	7,173.08	2	\$ 3,586.54	\$ 7,173.08
452	\$ 13,094,851.03	3.27%	26,760.56	41	\$ 652.70	\$ 26,760.56
456	\$ 108,699.52	0.03%	222.14	1	\$ 222.14	\$ 222.14
461	\$ 290,288.52	0.07%	593.23	1	\$ 593.23	\$ 593.23
552	\$ 8,023,701.54	2.00%	16,397.19	6	\$ 2,732.87	\$ 16,397.19
650	\$ 14,555,374.33	3.63%	29,745.28	93	\$ 319.84	\$ 29,745.28
652	\$ 8,277,428.53	2.07%	16,915.71	3	\$ 5,638.57	\$ 16,915.71
653	\$ 6,472,923.32	1.62%	13,228.03	1	\$ 13,228.03	\$ 13,228.03
655	\$ 7,362,993.52	1.84%	15,046.97	7	\$ 2,149.57	\$ 15,046.97
656	\$ 45,128.78	0.01%	-	-	\$ -	\$ -
657	\$ 123,562.59	0.03%	252.51	2	\$ 126.26	\$ 252.51
752	\$ 276,512.83	0.07%	565.08	7	\$ 80.73	\$ 565.08
753	\$ 4,462,241.18	1.11%	9,119.01	1	\$ 9,119.01	\$ 9,119.01
952	\$ 167,393.34	0.04%	-	-	\$ -	\$ -
956	\$ 3,623,388.89	0.90%	7,404.74	2	\$ 3,702.37	\$ 7,404.74
Interruptible Service Total	\$ 89,820,962.14	22.43%	183,085.01	250		\$ 183,085.01

As Corrected on January 5, 2021

Dominion Energy South Carolina, Inc.
Docket No. 2017-370-E; Order No. 2018-804
Allocation of Natural Gas Customer Refund - 2021

	2017 Sales/Transport Revenues	% of 2017 Sales/Transport Revenues	**Bill Credit Allocation \$816,376.45	*Number of Active Accounts	Bill Credit Amount by Rate	Total Bill Credit
Special Contract Service						
35A/B	\$ 16,311,627.50	4.07%	\$ 33,248.52	35	\$ 949.96	\$ 33,248.52
Special Contract Service Total	<u>\$ 16,311,627.50</u>	<u>4.07%</u>	<u>\$ 33,248.52</u>	<u>35</u>		<u>\$ 33,248.52</u>
Grand Total	\$ 400,511,866.29	100.00%	\$ 816,376.45	404,588		\$ 816,376.45

*Active accounts as of January 4, 2021

**The bill credit amounts allocated to rates with no active accounts have been reallocated among the rates with active accounts within the class of service.
The total bill credit allocation amount reflects the remaining balance in the regulatory liability account as of November 30, 2020.